Target Workshop for the set-up of registries and integration into the European network

Vilnius, 19 – 20 October 2021

ERGaR Schemes for cross-border biomethane trade and the role of the network of the registries Katharina Kramer



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I. About ERGaR



About ERGaR

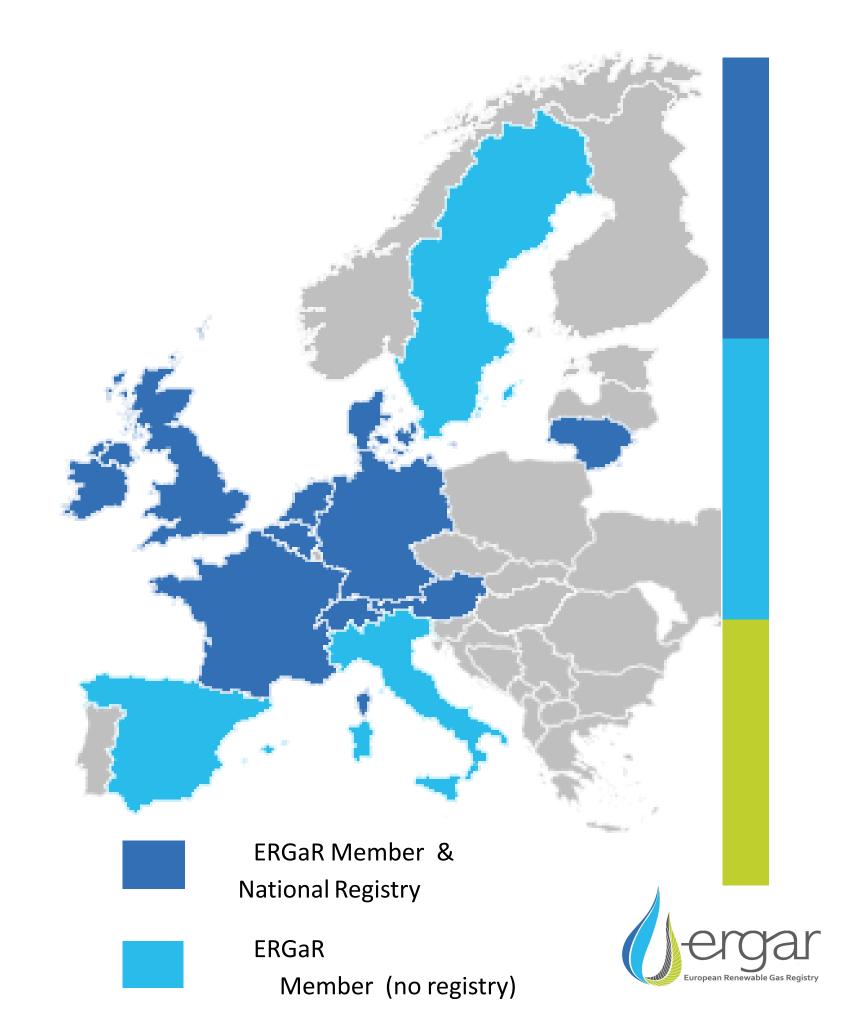
International non-profit, non-governmental organisation (BE law) established in September 2016

Founded by established biomethane registries

ERGaR provides a forum for the collaboration of renewable gas registries and market participants in Europe

31 ERGaR members in 13 European Countries

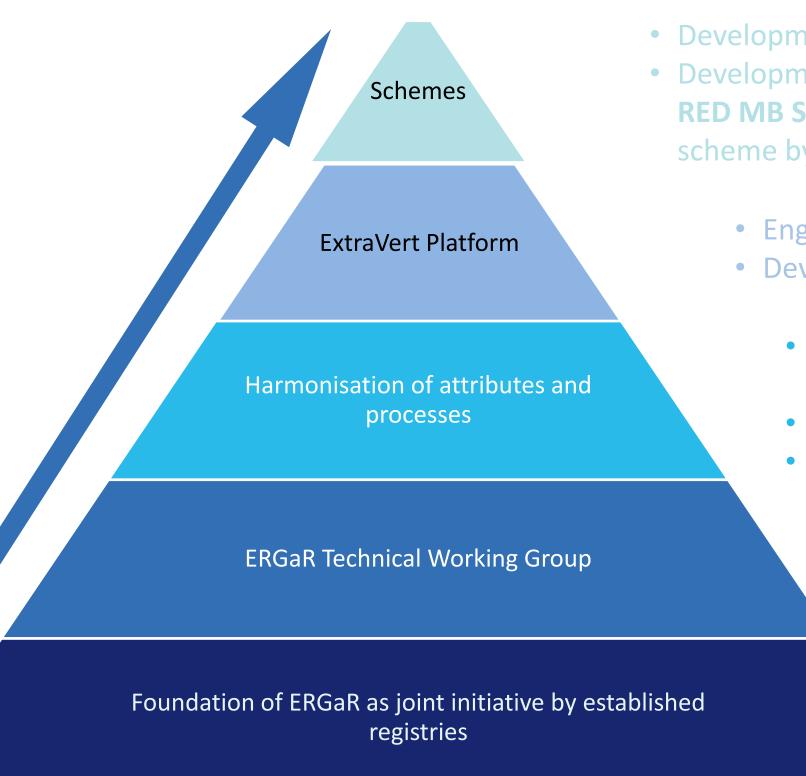
- Established biomethane / renewable gas registries, appointed issuing bodies
- Traders, gas DSOs & TSOs, biogas associations and other major stakeholders of the European biomethane market



II. ERGaR Schemes



Built on Teamwork & Bottom-Up Approaches



- Development of Scheme Rules for the ERGaR CoO Scheme
- Development of the Documentation Package for the **ERGaR RED MB Scheme** for recognition process to become voluntary scheme by the European Commission
 - Engagement of Vertogas B.V. as IT-provider
 - Development of the ExtraVert Platform as IT-system
 - Harmonisation of attributes (list, specification), technology codes, biomass codes
 - Harmonisation of business processes
 - Finding common denominator for countries, independent of level of advancement
 - Collaboration Tech WG
 - Understanding each other's systems
 - Building on knowledge, expertise and resources of **established registries**

ERGaR Schemes

APPLICATION PIRPOSE

BACKGROUND

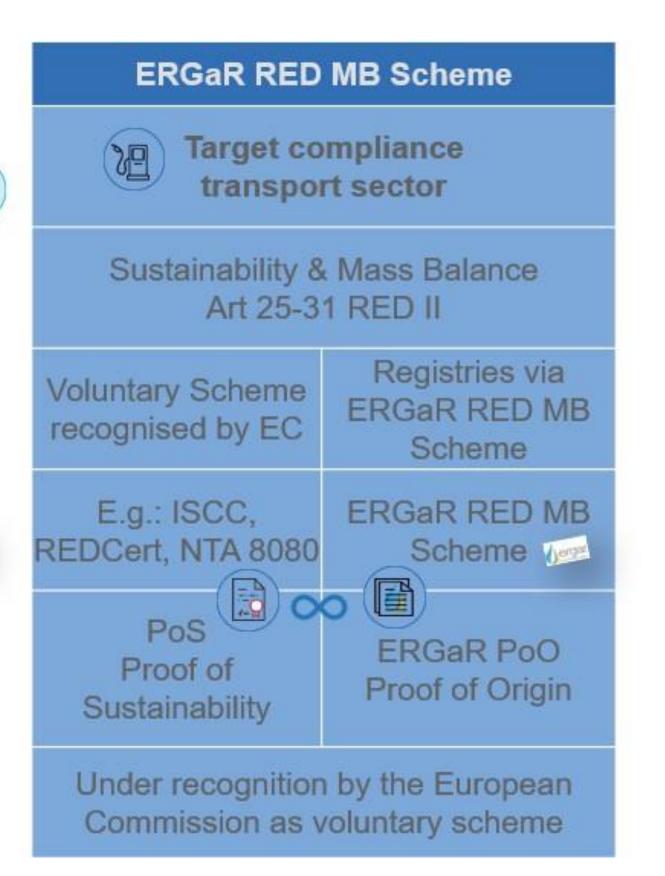
COMPETENT

Rules and Standards

DOCUMENT TYPE

> STATUS (August 2021)

ERGaR CoO Scheme Initiatives by Consumer Market & disclosure Society Market and Art 19 RED II Scheme Rules Issuing Bodies by Government Registries Mandate ERGaR CoO CEN - EN 16325 Scheme 1 GoO CoO Guarantee of Certificate of Origin Origin Launched in June 2021





ERGaR Schemes II

Gas Category

Source of Energy

Means of Transport

Geographical Scope

Supply Chain

ERGaR CoO Scheme

Biomethane
Hydrogen (on request and update of scheme rules)

Biomass
RFNBO and RCF (under consideration)

European gas grid isolated gas grids

Countries that are connected to the Natural Gas Network as defined in Art. 2.3 2009/73/EC

European natural gas transmission and distribution systems

ERGaR RED MB Scheme

Biomethane

Biomass

European gas grid

EU, EFTA

European natural gas transmission and distribution systems

III. ERGaR CoO Scheme



Introduction

Scheme Operator

• The Operator of the Scheme is ERGaR aisbl.

ExtraVert Platform

- central, stand-alone IT-system enabling European certificate exchanges.
- IT-provider: development, operation and maintenance by Vertogas B.V. under the authority of ERGaR
 aisbl

Admission process

- There is no precondition that the National Registry must be an ERGaR member.
- Any registry who wishes to become System Participant has to successfully undergo the admission process, including
 - successful assessment of application forms,
 - successful completion of interface tests,
 - successful vote by the ERGaR Executive Board.



Introduction

Certificate of Origin (CoO)

- An electronic document that records information about biomethane that has been injected into the Natural Gas Network.
- A CoO can be used by a gas consumer to demonstrate their use of a biomethane consignment, in that
 the biomethane consignment described in the CoO can be set against an energy amount of gas that
 the consumer has withdrawn from the Natural Gas Network.
- CoOs follow the approach detailed in Article 15 of Directive (EU) 2009/28 on the promotion of the use of energy from renewable sources, including amendments as per Directive (EU) 2015/1513 ("RED I") and Article 19 of Directive (EU) 2018/2001 ("RED II").

Proof of Sustainability (PoS)

PoS can be incorporated as attribute and attached to the transfer.

Biomass codes

- There is no Europe-wide harmonisation yet (CEN EN 16325 could provide remedy).
- Different biomass coding schemes are supported by the ERGaR Scheme.
- It remains in the responsibility of market participants (and their external auditors) to provide information on biomass codes in a format suitable/acceptable by the importing country (national regulations and systems) and importing end consumer.



Key Features

- Scheme gives registries ability to transfer the certificates as they are currently issued i.e. non standardised RGGOs, GvO, Biomethane Certificates and GOs according to art 19 RED II.
- Traders will not interact with or be members of the scheme that is the role of the registry.
- Traders can transfer CoO from any account held in a participating registry to any account in another participating registry (exclusions apply e.g. Vertogas temporarily limits imports).
- There is no standardisation of biomass information, but information which information can be transferred between System Participants.
- The scheme will be adapted to fit with the EN 16325 (under revision) standard in the future.
- Transfer times will be similar to the existing DENA/GGCS/AGCS/Energinet processes. As market and scheme develops, we will aim for more automation and faster processing times.



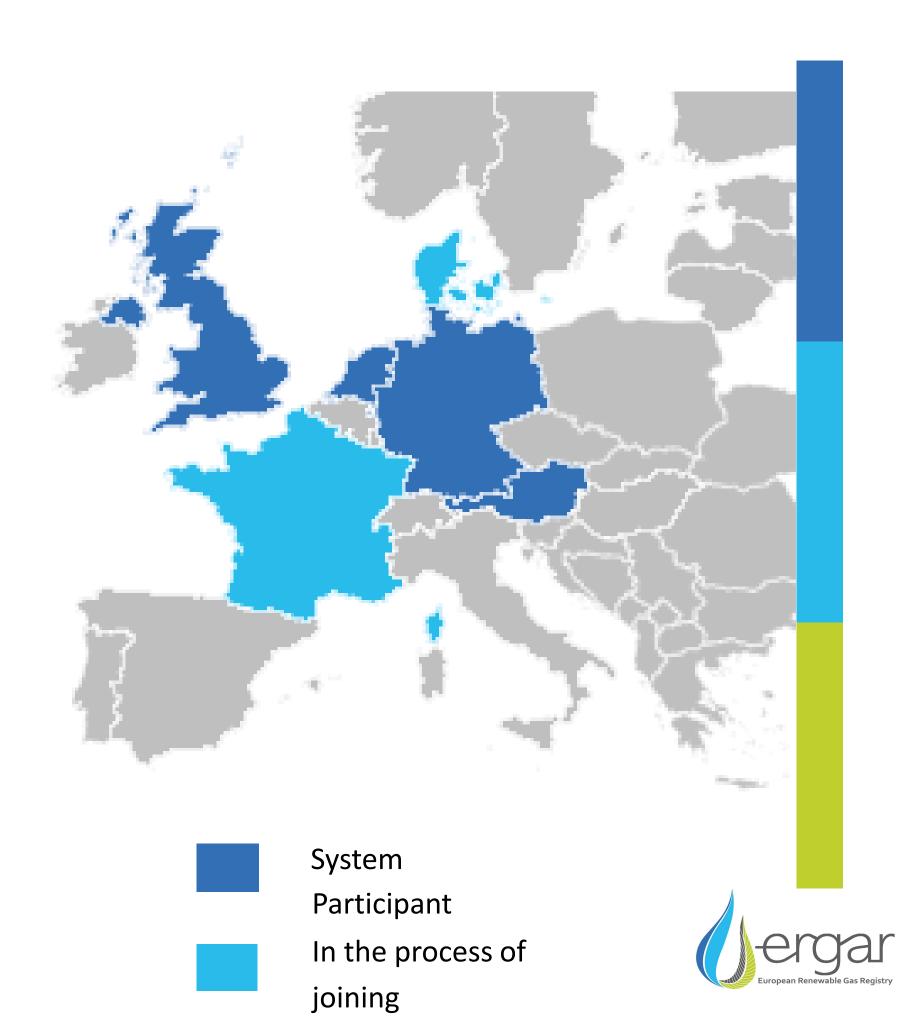
ERGaR CoO Scheme

System Participants:

- AGCS (AT)
- Dena (DE) *
- GGCS (UK)
- Vertogas (NL)

In the process of joining the CoO Scheme:

- Energinet (DK)
- GRdF (FR)
- → 2 transfers took place between NL and UK in Q3
- → The 6 registries represent more than 2/3 of European grid-connected biomethane production capacity
- * Approved by ERGaR Board



Thank You!

Matthias Edel

Secretary General

edel@ergar.org

Katharina Kramer

Assistant Secretary General kramer@ergar.org



www.ergar.org



/company/ergar/



@ERGaR_GreenGas

